

Date: 10.08.2024

To,
The Secretary,
Central Electricity Regulatory Commission (CERC),
4th Floor, Chanderlok Building,
Janpath, New Delhi - 110001

Sub: Submission of Form IV for Trading License No. 88/Trading Licence/2021/CERC.

Dear Sir,

This is with reference to Category IV Interstate Trading License bearing No. 88/Trading Licence/2021/CERC granted to ReNew Energy Markets Private Limited on 28.11.2021.

As per clause 9 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 we are hereby submitting the monthly information in the formats specified by the Commission for month of July 2024.

FORM-IVA, IV-B, IV-C, IV-D, IV-E, IV-F, IV-G, IV-H, IV-K, IV-L and IV-O are enclosed with for submission.

Thanks & Regards



Nitin Sabikhi
(Authorized signatory)

ReNew Energy Markets Private Limited
(Formerly known as ReNew Vayu Power Private Limited)
CIN: U40106DL2020PTC373171

Corporate Office

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Form IV A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
C	Cross Border Transactions													
1	NIL													

*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Form IV B

Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
2															
3															
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
2															
3															
C	Cross Border Transactions														
1	NIL														
2															
3															

*Peak= Peak Period (Evening Peak from 17:00 hrs to 23:00 hrs). Peak period may be revised by the Commission form time to time

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2024

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
2															
3															
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
2															
3															
C	Cross Border Transactions														
1	NIL														
2															
3															

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2024

Sr.No	Period of Power Delivery		Schedule d Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
A Inter State Trading Transactions											
1	01-Jul-2024	01-Jul-2024	0.0097	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	Uttar Pradesh	2.67	Trading Margin of Rs 0.02/ Kwh
2	01-Jul-2024	01-Jul-2024	0.9820	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.46	Trading Margin of Rs 0.02/ Kwh
3	01-Jul-2024	01-Jul-2024	0.4765	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.53	Trading Margin of Rs 0.02/ Kwh
4	01-Jul-2024	01-Jul-2024	0.1763	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	6.84	Trading Margin of Rs 0.02/ Kwh
5	01-Jul-2024	01-Jul-2024	0.1867	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.68	Trading Margin of Rs 0.02/ Kwh
6	01-Jul-2024	01-Jul-2024	0.0176	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.43	Trading Margin of Rs 0.02/ Kwh
7	01-Jul-2024	01-Jul-2024	0.0701	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.09	Trading Margin of Rs 0.02/ Kwh
8	01-Jul-2024	01-Jul-2024	0.1451	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.62	Trading Margin of Rs 0.02/ Kwh
9	01-Jul-2024	01-Jul-2024	1.0416	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.32	Trading Margin of Rs 0.02/ Kwh
10	01-Jul-2024	01-Jul-2024	0.3258	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.67	Trading Margin of Rs 0.02/ Kwh
11	01-Jul-2024	01-Jul-2024	2.2452	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.37	Trading Margin of Rs 0.02/ Kwh
12	01-Jul-2024	01-Jul-2024	0.3700	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.13	Trading Margin of Rs 0.02/ Kwh
13	01-Jul-2024	01-Jul-2024	0.1207	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.29	Trading Margin of Rs 0.02/ Kwh
14	01-Jul-2024	01-Jul-2024	0.4288	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.57	Trading Margin of Rs 0.02/ Kwh
15	01-Jul-2024	01-Jul-2024	1.8574	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.49	Trading Margin of Rs 0.02/ Kwh
16	01-Jul-2024	01-Jul-2024	0.2476	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	2.39	Trading Margin of Rs 0.02/ Kwh
17	02-Jul-2024	02-Jul-2024	0.9637	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.33	Trading Margin of Rs 0.02/ Kwh
18	02-Jul-2024	02-Jul-2024	0.4318	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.67	Trading Margin of Rs 0.02/ Kwh
19	02-Jul-2024	02-Jul-2024	0.1896	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	6.05	Trading Margin of Rs 0.02/ Kwh
20	02-Jul-2024	02-Jul-2024	0.3192	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.64	Trading Margin of Rs 0.02/ Kwh
21	02-Jul-2024	02-Jul-2024	0.0441	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.18	Trading Margin of Rs 0.02/ Kwh
22	02-Jul-2024	02-Jul-2024	0.2229	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.36	Trading Margin of Rs 0.02/ Kwh
23	02-Jul-2024	02-Jul-2024	0.1813	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.24	Trading Margin of Rs 0.02/ Kwh
24	02-Jul-2024	02-Jul-2024	0.9925	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.43	Trading Margin of Rs 0.02/ Kwh
25	02-Jul-2024	02-Jul-2024	0.4414	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.18	Trading Margin of Rs 0.02/ Kwh
26	02-Jul-2024	02-Jul-2024	2.2287	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.36	Trading Margin of Rs 0.02/ Kwh
27	02-Jul-2024	02-Jul-2024	0.3900	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	2.87	Trading Margin of Rs 0.02/ Kwh
28	02-Jul-2024	02-Jul-2024	0.1905	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	1.36	Trading Margin of Rs 0.02/ Kwh
29	02-Jul-2024	02-Jul-2024	0.3256	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.68	Trading Margin of Rs 0.02/ Kwh
30	02-Jul-2024	02-Jul-2024	2.0578	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.76	Trading Margin of Rs 0.02/ Kwh
31	02-Jul-2024	02-Jul-2024	0.1151	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	2.54	Trading Margin of Rs 0.02/ Kwh
32	03-Jul-2024	03-Jul-2024	1.0850	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.19	Trading Margin of Rs 0.02/ Kwh
33	03-Jul-2024	03-Jul-2024	0.3513	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.68	Trading Margin of Rs 0.02/ Kwh
34	03-Jul-2024	03-Jul-2024	0.3122	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	5.62	Trading Margin of Rs 0.02/ Kwh
35	03-Jul-2024	03-Jul-2024	0.2877	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	3.95	Trading Margin of Rs 0.02/ Kwh
36	03-Jul-2024	03-Jul-2024	0.0827	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.01	Trading Margin of Rs 0.02/ Kwh
37	03-Jul-2024	03-Jul-2024	0.1917	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.45	Trading Margin of Rs 0.02/ Kwh
38	03-Jul-2024	03-Jul-2024	0.4167	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.58	Trading Margin of Rs 0.02/ Kwh
39	03-Jul-2024	03-Jul-2024	0.7560	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.13	Trading Margin of Rs 0.02/ Kwh
40	03-Jul-2024	03-Jul-2024	1.1280	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.84	Trading Margin of Rs 0.02/ Kwh
41	03-Jul-2024	03-Jul-2024	2.4254	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.30	Trading Margin of Rs 0.02/ Kwh
42	03-Jul-2024	03-Jul-2024	0.2401	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.44	Trading Margin of Rs 0.02/ Kwh
43	03-Jul-2024	03-Jul-2024	0.1796	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.11	Trading Margin of Rs 0.02/ Kwh
44	03-Jul-2024	03-Jul-2024	0.2418	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.88	Trading Margin of Rs 0.02/ Kwh
45	03-Jul-2024	03-Jul-2024	0.5976	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.51	Trading Margin of Rs 0.02/ Kwh
46	03-Jul-2024	03-Jul-2024	0.1375	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	5.42	Trading Margin of Rs 0.02/ Kwh
47	04-Jul-2024	04-Jul-2024	1.2206	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.30	Trading Margin of Rs 0.02/ Kwh
48	04-Jul-2024	04-Jul-2024	0.1654	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.15	Trading Margin of Rs 0.02/ Kwh
49	04-Jul-2024	04-Jul-2024	0.3051	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	6.09	Trading Margin of Rs 0.02/ Kwh
50	04-Jul-2024	04-Jul-2024	0.2788	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	5.41	Trading Margin of Rs 0.02/ Kwh
51	04-Jul-2024	04-Jul-2024	0.0675	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.10	Trading Margin of Rs 0.02/ Kwh
52	04-Jul-2024	04-Jul-2024	0.1507	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	6.15	Trading Margin of Rs 0.02/ Kwh
53	04-Jul-2024	04-Jul-2024	0.4003	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	2.90	Trading Margin of Rs 0.02/ Kwh
54	04-Jul-2024	04-Jul-2024	0.7399	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.98	Trading Margin of Rs 0.02/ Kwh
55	04-Jul-2024	04-Jul-2024	0.9250	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.08	Trading Margin of Rs 0.02/ Kwh
56	04-Jul-2024	04-Jul-2024	2.0983	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.83	Trading Margin of Rs 0.02/ Kwh
57	04-Jul-2024	04-Jul-2024	0.1876	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	2.36	Trading Margin of Rs 0.02/ Kwh
58	04-Jul-2024	04-Jul-2024	0.0765	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	1.75	Trading Margin of Rs 0.02/ Kwh
59	04-Jul-2024	04-Jul-2024	0.2846	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.90	Trading Margin of Rs 0.02/ Kwh
60	04-Jul-2024	04-Jul-2024	0.9990	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.03	Trading Margin of Rs 0.02/ Kwh
61	04-Jul-2024	04-Jul-2024	0.0522	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	2.45	Trading Margin of Rs 0.02/ Kwh
62	05-Jul-2024	05-Jul-2024	0.9949	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.41	Trading Margin of Rs 0.02/ Kwh
63	05-Jul-2024	05-Jul-2024	0.2100	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.39	Trading Margin of Rs 0.02/ Kwh
64	05-Jul-2024	05-Jul-2024	0.5039	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.71	Trading Margin of Rs 0.02/ Kwh
65	05-Jul-2024	05-Jul-2024	0.1738	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	3.93	Trading Margin of Rs 0.02/ Kwh
66	05-Jul-2024	05-Jul-2024	0.1441	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.92	Trading Margin of Rs 0.02/ Kwh
67	05-Jul-2024	05-Jul-2024	0.1113	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.66	Trading Margin of Rs 0.02/ Kwh
68	05-Jul-2024	05-Jul-2024	0.6783	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.83	Trading Margin of Rs 0.02/ Kwh
69	05-Jul-2024	05-Jul-2024	0.5501	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.73	Trading Margin of Rs 0.02/ Kwh
70	05-Jul-2024	05-Jul-2024	1.9259	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.92	Trading Margin of Rs 0.02/ Kwh
71	05-Jul-2024	05-Jul-2024	1.4838	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	4.66	Trading Margin of Rs 0.02/ Kwh
72	05-Jul-2024	05-Jul-2024	0.3395	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.52	Trading Margin of Rs 0.02/ Kwh
73	05-Jul-2024	05-Jul-2024	0.1661	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.78	Trading Margin of Rs 0.02/ Kwh
74	05-Jul-2024	05-Jul-2024	0.2654	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.66	Trading Margin of Rs 0.02/ Kwh
75	05-Jul-2024	05-Jul-2024	0.7615	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	3.67	Trading Margin of Rs 0.02/ Kwh
76	05-Jul-2024	05-Jul-2024	0.0241	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.34	Trading Margin of Rs 0.02/ Kwh
77	06-Jul-2024	06-Jul-2024	0.0680	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02/ Kwh
78	06-Jul-2024	06-Jul-2024	0.9355	ReNew Surya Ravi Private Limited	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	2.43	Trading Margin of Rs 0.02/ Kwh
79	06-Jul-2024	06-Jul-2024	0.4157	ReNew Surya Ravi Private Limited	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	2.50	Trading Margin of Rs 0.02/ Kwh
80	06-Jul-2024	06-Jul-2024	0.2763	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	5.97	Trading Margin of Rs 0.02/ Kwh
81	06-Jul-2024	06-Jul-2024	0.3317	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	3.40	Trading Margin of Rs 0.02/ Kwh
82	06-Jul-2024	06-Jul-2024	0.0567	Renew Surya Ojas Private Limited Infirm	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	7.00	Trading Margin of Rs 0.02/ Kwh

475	30-Jul-2024	30-Jul-2024	0.3435	Ostro Kannada Power Private Limited	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	9.15	Trading Margin of Rs 0.02/ Kwh
476	30-Jul-2024	30-Jul-2024	1.0965	Ostro Kannada Power Private Limited	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.79	Trading Margin of Rs 0.02/ Kwh
477	30-Jul-2024	30-Jul-2024	1.4056	Renew Surya Ojas Private Limited Wind	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	8.51	Trading Margin of Rs 0.02/ Kwh
478	30-Jul-2024	30-Jul-2024	3.3211	Renew Surya Ojas Private Limited Wind	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.67	Trading Margin of Rs 0.02/ Kwh
479	30-Jul-2024	30-Jul-2024	0.0900	Ostro Kannada Power Private Limited	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	7.27	Trading Margin of Rs 0.02/ Kwh
480	30-Jul-2024	30-Jul-2024	0.3537	ReNew Surya Ravi Private Limited	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	3.60	Trading Margin of Rs 0.02/ Kwh
481	30-Jul-2024	30-Jul-2024	0.0493	Renew Surya Ojas Private Limited Infirm	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	6.41	Trading Margin of Rs 0.02/ Kwh
482	30-Jul-2024	30-Jul-2024	0.2716	Renew Surya Ojas Private Limited Wind	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	8.14	Trading Margin of Rs 0.02/ Kwh
483	30-Jul-2024	30-Jul-2024	0.0378	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	5.71	Trading Margin of Rs 0.02/ Kwh
484	31-Jul-2024	31-Jul-2024	0.2380	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02/ Kwh
485	31-Jul-2024	31-Jul-2024	0.1000	Ostro Kannada Power Private Limited	IPP	Karnataka	HPX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02/ Kwh
486	31-Jul-2024	31-Jul-2024	0.6751	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	3.88	Trading Margin of Rs 0.02/ Kwh
487	31-Jul-2024	31-Jul-2024	0.1704	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	4.46	Trading Margin of Rs 0.02/ Kwh
488	31-Jul-2024	31-Jul-2024	0.0819	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.41	Trading Margin of Rs 0.02/ Kwh
489	31-Jul-2024	31-Jul-2024	0.2784	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	7.22	Trading Margin of Rs 0.02/ Kwh
490	31-Jul-2024	31-Jul-2024	0.0209	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	9.59	Trading Margin of Rs 0.02/ Kwh
491	31-Jul-2024	31-Jul-2024	0.0602	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.56	Trading Margin of Rs 0.02/ Kwh
492	31-Jul-2024	31-Jul-2024	0.0600	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.09	Trading Margin of Rs 0.02/ Kwh
493	31-Jul-2024	31-Jul-2024	0.9600	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	6.25	Trading Margin of Rs 0.02/ Kwh
494	31-Jul-2024	31-Jul-2024	0.7809	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	9.29	Trading Margin of Rs 0.02/ Kwh
495	31-Jul-2024	31-Jul-2024	2.1191	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	6.71	Trading Margin of Rs 0.02/ Kwh
496	31-Jul-2024	31-Jul-2024	0.2775	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.28	Trading Margin of Rs 0.02/ Kwh
497	31-Jul-2024	31-Jul-2024	0.5262	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	Uttar Pradesh	2.90	Trading Margin of Rs 0.02/ Kwh
498	31-Jul-2024	31-Jul-2024	0.2491	Renew Surya Ojas Private Limited Infirm	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.66	Trading Margin of Rs 0.02/ Kwh
499	31-Jul-2024	31-Jul-2024	1.7297	Renew Surya Ojas Private Limited Wind	IPP	Karnataka	IEX	PX	Uttar Pradesh	5.10	Trading Margin of Rs 0.02/ Kwh
500	31-Jul-2024	31-Jul-2024	0.0084	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	Uttar Pradesh	4.00	Trading Margin of Rs 0.02/ Kwh
501	31-Jul-2024	31-Jul-2024	0.4200	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	Uttar Pradesh	10.00	Trading Margin of Rs 0.02/ Kwh

HPX Hindustan Power Exchange
IEX Indian Energy Exchange

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Form IV E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: July, 2024

Sr. No.	Total Transacted Volume (MUs)	State
Short Term Transactions		
1	NIL	
2		
Long Term Transactions		
1	NIL	
2		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.



Form IV F**Day Ahead Power Exchange Transactions of Electricity by Trading Licensees****Name of the Trading Licensee : Renew Energy Markets Private Limited****Month: July, 2024**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV F : Margin**Margin charged by trading licensees in Day Ahead Power Exchange transactions**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: July, 2024

Sr.No	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹/kWh)	Trading Margin (₹/kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
C	Daily Contracts/ Any Day Contracts											
1	NIL											
2												
D	Weekly Contracts											
1	NIL											
2												
E	Monthly Contracts											
1	NIL											
2												
F	Any day single sided Contracts											
1	NIL											
2												

Note: Any other Contract on the Power Exchange should be included as and when it introduced

Form IV H

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: July, 2024

Sr. No.	Mode (through PX/ Bilateral)	Purchased from		Sold To		Volume (RECs)	Market Clearing Price/ Sale Price (Rs/REC)	Trading Margin Charged (Rs/kWh)
		Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange			
1	PX	Ostro Kannada Power Private Limited	Eligible Entity	PX	PX	1085	145	0.02
2	PX	Ostro Kannada Power Private Limited	Eligible Entity	PX	PX	103	128	0.02
3	PX	Ostro Kannada Power Private Limited	Eligible Entity	PX	PX	49	128	0.02
4	PX	Singoli Bhatwari HEP	Eligible Entity	PX	PX	913	128	0.02
5	PX	Singoli Bhatwari HEP	Eligible Entity	PX	PX	435	128	0.02
6	PX	Singoli Bhatwari HEP	Eligible Entity	PX	PX	5719	120	0.02
7	PX	Singoli Bhatwari HEP	Eligible Entity	PX	PX	5361	120	0.02

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Form IV K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2024

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV K : Margin

Margin charged by trading licensees in Real Time Market on Power Exchange transactions

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV-L

Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2024

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
3												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
3												
C	Daily Contracts / Any Day contracts											
1	NIL											
2												
3												
D	Weekly contracts											
1	NIL											
2												
3												
E	Monthly Contracts											
1	NIL											
2												
F	Any day single sided Contracts											
1	NIL											
2												

Form IV O

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2024

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	
1	NIL							



Form IV O (Margin)

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: July, 2024

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1	NIL				

